

## Bidding Calendar

### 1. PFCCCL

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
<b><u>Northern Region</u></b>				
1.	<b>Creation of 400/220 kV, 2x315 MVA S/S at Siot, Jammu &amp; Kashmir</b> <ul style="list-style-type: none"> <li>Establishment of 7x105MVA, 400/220kV Siot S/s with 1x80 MVAR (420 kV) bus reactor</li> <li>LILO of 400 kV D/c Amargarh - Samba line at 400/220 kV Siot S/s.</li> </ul>	PFCCCL	<ul style="list-style-type: none"> <li>The scheme was on hold due to non-finalization of the downstream network by J&amp;K.</li> <li>NCT in its 25<sup>th</sup> meeting held on 28.11.2024, directed BPC to proceed for bidding process of the scheme in matching timeframe of intra-state scheme.</li> <li>Bid process was resumed and revised RFP documents issued on 28.04.2025.</li> <li>The SCOD of the scheme is revised from 18 months to 30 months in the 33<sup>rd</sup> NCT meeting to align with the downstream project.</li> <li>Bid Submission is to be aligned with downstream project which is extended till 08.01.2026. Accordingly, bid submission for Siot Transmission Scheme is also extended till 15.01.2026.</li> </ul>	28.02.2026
2.	<b>Installation of 2 Nos. of Synchronous Condensers (SynCon) units at 765/400/220kV Fatehgarh-II PS</b> <ul style="list-style-type: none"> <li>2 nos. of Synchronous Condensers (SynCon) units* at 400kV level of 765/400/220kV Fatehgarh-II PS along with 2 nos. of 400kV bays</li> </ul> <p>*1 No. of SynCon unit comprises dynamic support of +300MVar/-200MVar (Minimum) &amp; Short circuit contribution at PCC of 1200MVA (Minimum) (Value of inertia (MW-secs) shall be provided in RfP document</p>	PFCCCL	<ul style="list-style-type: none"> <li>Project awarded in 33<sup>rd</sup> NCT meeting held on 16.09.2025.</li> <li>RFP inputs awaited.</li> <li>Inputs for calculation of QR requirement is awaited.</li> </ul>	-

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> <li>• Synchronous Condenser units- 2 nos.</li> <li>• 400kV Bay- 2 nos.</li> </ul>			
<b>Southern Region</b>				
1.	<p><b>Transmission system for proposed Green Hydrogen / Green Ammonia projects in Kakinada area (Phase-I)</b></p> <ul style="list-style-type: none"> <li>• Establishment of Kakinada 765/400 kV, 3x1500 MVA substation (GIS) alongwith 240 MVar bus reactor</li> <li>• LILO of Vemagiri – Srikakulam 765 kV D/c line at Kakinada substation (~20 km) {with 240 MVar SLR at Kakinada GH end on Srikakulam – Kakinada section (~334 km)}</li> <li>• ± 300 MVar STATCOM with 2x125 MVar MSC at Kakinada 765/400 kV GIS S/s with control switching arrangement for proposed 1x240 MVar bus reactor. Space provision for 2<sup>nd</sup> ± 300 MVar STATCOM with 2x125 MVar MSC at Kakinada 765/400 kV S/s.</li> </ul>	PFCCL	<ul style="list-style-type: none"> <li>• Project awarded in 25<sup>th</sup> NCT meeting held on 28.11.2024</li> <li>• Gazette notified on 26.12.2024.</li> <li>• RFP issued on 04.03.2025.</li> <li>• Pre-Bid meeting held on 01.04.2025.</li> <li>• Considering the latest status of connectivity applications from Bulk consumer, MoP vide email dated 22.05.2025 advised BPCs not to open the bids for the transmission systems planned for the Tuticorin and Kakinada GH/GA Hubs, until further advise.</li> <li>• Based on the deliberations in 35th NCT meeting held on 20.11.2025 bidding process is resumed.</li> <li>• Bid submission scheduled on 16.01.2026.</li> </ul>	15.02.2026
2.	<p><b>Transmission System for Kurnool-IV REZ - Phase-II (3 GW)</b></p> <ul style="list-style-type: none"> <li>• Augmentation of Kurnool-IV PS by 400/220 kV, 4x500 MVA ICTs</li> <li>• 220kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects</li> <li>• 400kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects</li> <li>• Augmentation of Kurnool-IV PS by 765/400kV, 2x1500 MVA and 400/220 kV, 6x500 MVA ICTs</li> <li>• 220kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects</li> </ul>	PFCCL	<ul style="list-style-type: none"> <li>• Project awarded in 28<sup>th</sup> NCT meeting held on 06.03.2025</li> <li>• Gazette notified on 27.03.2025</li> <li>• RFP issued on 05.05.2025.</li> <li>• Pre-Bid meeting held on 02.06.2025.</li> <li>• Revised S/s location was finalized on 06.11.2025.</li> <li>• Revised survey report issued to bidders on 31.12.2025.</li> <li>• Bid submission scheduled on 08.01.2026.</li> <li>•</li> </ul>	15.02.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> <li>400kV line bays at Kurnool-IV PS for termination of dedicated transmission lines of RE generation projects</li> <li>Establishment of 4x1500 MVA, 765/400 kV Shadnagar Station with 2x330 MVAR (765 kV) bus reactors with space provision for establishment of 220 kV switchyard</li> <li>LILO of Kurnool-IV – Bidar 765kV D/c line at Shadnagar</li> <li>Shadnagar – Shadnagar (TGTRANSCO) 400 kV quad D/c line (about 50 kms) {TGTRANSCO to upgrade Shadnagar (TGTRANSCO) to 400 kV in matching time frame}</li> <li>Shadnagar – Kethiredipally (TGTRANSCO) 400 kV quad D/c line.</li> </ul>			
3.	<p><b>Inter-Regional Strengthening between SR Grid and ER Grid</b></p> <ul style="list-style-type: none"> <li>Angul – Srikakulam 765 kV 2nd D/c line (about 275 km) with 240 MVAR SLR at both ends on both circuits</li> <li>1x330 MVAR, 765 kV bus reactor (3rd) at Angul Substation.</li> </ul>	PFCCL	<ul style="list-style-type: none"> <li>Project awarded in 29<sup>th</sup> NCT meeting held on 17.04.2025</li> <li>Gazette notified on 21.05.2025</li> <li>RFP issued on 23.06.2025.</li> <li>Pre-Bid meeting held on 22.07.2025.</li> <li>RFP bids submitted on 06.11.2025.</li> <li>Technical evaluation completed.</li> <li>Financial Bid opened on 08.12.2025.</li> <li>E-RA concluded on 09.12.2025.</li> <li>LoI issued to successful bidder on 15.12.2025.</li> </ul>	10.01.2026
4.	<p><b>Network Expansion Scheme for drawal of power at South Kalamb S/s:</b>  <b>Part A</b></p> <ul style="list-style-type: none"> <li>Creation of New 765 kV Bus Sections-II &amp; III &amp; 400 kV Bus Sections-II &amp; III through 765 kV Sectionalization bay: 2 set &amp; 400 kV Sectionalization bay: 2 set along with 2x330 MVAR, 765 kV bus reactor &amp; 2x125 MVAR, 420 kV bus reactor on Section-III. 400 kV Sectionaliser between Sections-I &amp; II &amp; between sections-II &amp; III to be normally open. Further, 765 kV sectionaliser between Sections-I &amp; II &amp; between II &amp; III shall be</li> </ul>	PFCCL	<ul style="list-style-type: none"> <li>Project awarded in 31<sup>st</sup> NCT meeting held on 14.07.2025</li> <li>Gazette notified on 19.08.2025</li> <li>RFP issued on 23.09.2025</li> <li>Pre-bid meeting held on 31.10.2025</li> <li>Bid submission scheduled on 14.01.2026.</li> <li>During the Cost Committee meeting held on 17.12.2025, member from Maharashtra Transco informed that the conductor configuration (Pune-Navi Mumbai) is</li> </ul>	15.02.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<p>kept normally closed. The 400 kV sectionalisers can be closed under contingency conditions.</p> <ul style="list-style-type: none"> <li>• Installation of 3x1500MVA, 765/400 kV ICTs at South Kalamb S/s (400 kV Sec-III &amp; 765 kV Section-III)</li> <li>• All space provisions on 400 kV &amp; 765 kV Bus Sections-I &amp; II of South Kalamb S/s as per RfP document of "Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)" scheme shall be kept while implementing this scheme. TSP of "Network Expansion scheme in Western Region to cater to Pumped storage potential near Talegaon (Pune)" scheme shall provide necessary space free of cost for above bus extension / sectionalisation / augmentation works</li> <li>• LILO of Nagothane – Padghe 400 kV D/c line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor</li> <li>• LILO of Pune(AIS) – Navi Mumbai 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor</li> <li>• LILO of Pune(AIS) – Vikhroli 400 kV line at South Kalamb with Quad ACSR/AAAC/AL59 moose equivalent conductor</li> <li>• 8 Nos. 400 kV bays at South Kalamb S/s for LILO lines at Sl. 2, 3 &amp; 4</li> </ul>		required to be changed which would be taken up in the next NCT meeting.	
5	<p><b>Transmission system strengthening at Tumkur-II for integration of additional RE potential (2.7 GW).</b></p> <ul style="list-style-type: none"> <li>• Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (5th to 7th)</li> <li>• Tumkur-II – Madhugiri 400kV (Quad) D/c line (~ 100 km)</li> <li>• <math>\pm</math> 300 MVAR STATCOM at Tumkur-II PS with switching arrangement of under implementation 2x125 MVar bus reactors.</li> <li>• 2 No. of 220kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers</li> </ul>	PFCCCL	<ul style="list-style-type: none"> <li>• Project awarded in 32nd NCT meeting.</li> <li>• RFP documents issued on 19.11.2025.</li> <li>• Survey report issued to bidders on 27.11.2025.</li> <li>• Bid submission scheduled on 23.01.2026.</li> </ul>	28.02.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> <li>Augmentation of Tumkur-II PS by 400/220 kV, 3x500 MVA ICTs (8th to 10th)</li> <li>4 Nos. of 220kV line bay at Tumkur-II PS for termination of dedicated transmission lines of RE developers</li> </ul>			
<b><u>Western Region</u></b>				
1.	<p><b>Transmission System for supply of power to Green Hydrogen/ Ammonia manufacturing potential in Kandla area of Gujarat (Phase-I: 3 GW)</b></p> <ul style="list-style-type: none"> <li>Establishment of 3x1500 MVA, 765/400 kV Kandla(GIS) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 420 kV bus reactor.</li> <li>Halvad – Kandla(GIS) 765 kV D/c line</li> <li>2 Nos. of 765 kV line bays at Halvad for termination of Halvad – Kandla 765 kV D/c line</li> <li>240 MVar switchable line reactors on each ckt at Kandla (GIS) end of Halvad – Kandla 765 kV D/c line (with NGR bypass arrangement)</li> <li>± 400 MVar STATCOM along with 2x125 MVar MSC &amp; 1x125 MVar MSR at Kandla(GIS) 400 kV Bus section-I</li> </ul>	PFCL	<ul style="list-style-type: none"> <li>Project awarded in 21<sup>st</sup> NCT meeting held on 06.08.2024</li> <li>RFP issued on 15.10.2024</li> <li>Pre-Bid meeting held on 11.11.2025.</li> <li>RFP bid submitted on 24.01.2025</li> <li>LoI issued to successful bidder on 19.02.2025.</li> <li>SPV transfer put on hold as per communication received from MoP.</li> </ul>	SPV transfer on hold
2.	<p><b>Transmission system for Evacuation of Power from RE Projects in Morena SEZ in Madhya Pradesh-Phase I (2500MW)</b></p> <ul style="list-style-type: none"> <li>Establishment of 3x1500 MVA, 765/400 kV &amp; 2x500MVA, 400/220 kV Morena PS (South of Sabalgarh) with 2x330 MVAR 765 kV bus reactor and 2x125 MVAR 420 kV bus reactor.</li> <li>Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line</li> <li>2 Nos. of 765 kV line bays at Karera (near Datia) for termination of Morena PS (South of Sabalgarh) – Karera (near Datia) 765 kV D/c line</li> </ul>	PFCL	<ul style="list-style-type: none"> <li>Project awarded in 27<sup>th</sup> NCT meeting held on 06.02.2025.</li> <li>Gazette notified on 19.03.2025</li> <li>RFP issued on 03.04.2025</li> <li>RFP bid submitted on 23.09.2025.</li> <li>Financial bids opened on 29.10.2025.</li> <li>E-RA concluded on 31.10.2025</li> <li>LoI issued to successful bidder on 07.11.2025.</li> <li>The final modalities of transfer of SPV are under discussion.</li> </ul>	10.01.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> <li>Augmentation of 400/220 kV transformation capacity at 765/400/220 kV Karera (near Datia) S/s (Sec-I) by 1x500MVA ICT (3rd)</li> </ul>			
3.	<p><b>Transmission System for Evacuation of Power from potential renewable energy zone in Khavda area of Gujarat under Phase-V (8 GW): Part C</b></p> <ul style="list-style-type: none"> <li>Establishment of 2500 MW, <math>\pm</math> 500 kV KPS3 (HVDC) [VSC] terminal station (2x1250 MW) at a suitable location near KPS3 substation with associated interconnections with 400 kV HVAC Switchyard</li> <li>Establishment of 2500 MW, <math>\pm</math> 500 kV South Olpad (HVDC) [VSC] terminal station (2x1250 MW) along with associated interconnections with 400 kV HVAC Switchyard of South Olpad S/s</li> <li>Establishment of KPS3 (HVDC) S/s along with 2x125 MVAR, 420 kV bus reactors along with associated interconnections with HVDC Switchyard. The 400 kV bus shall be established in 2 sections through 1 set of 400 kV bus sectionaliser to be kept normally OPEN.</li> <li>400/33 kV, 2x50 MVA transformers for exclusively supplying auxiliary power to HVDC terminal. MVAR</li> <li>KPS3 – KPS3 (HVDC) 400 kV 2xD/c (Quad ACSR/AAAC/AL59 moose equivalent) line along with the line bays at both substations</li> <li><math>\pm</math>500 kV HVDC Bipole line between KPS3 (HVDC) and South Olpad (HVDC) (with Dedicated Metallic Return) (capable to evacuate 2500 MW)</li> </ul>		<ul style="list-style-type: none"> <li>Project awarded in 14th NCT meeting held on 09.06.2023.</li> <li>Gazette notified on 04.09.2023</li> <li>RFP issued on 26.07.2024.</li> <li>Pre-Bid meeting held on 03.09.2024.</li> <li>RFP bid submitted on 21.07.2025.</li> <li>Financial bid opened on 08.09.2025.</li> <li>E-RA concluded on 10.09.2025</li> <li>LoL issued to successful bidder on 14.11.2025.</li> <li>SPV transferred to the successful bidder on 12.12.2025.</li> </ul>	SPV transferred on 12.12.2025
<b><u>Eastern Region</u></b>				
<ul style="list-style-type: none"> <li><u>Nil</u></li> </ul>				
<b><u>North-Eastern Region</u></b>				

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
1.	<p><b>North Eastern Region Generation Scheme – III (NERGS-III Siang Basin)</b></p> <ul style="list-style-type: none"> <li>Establishment of new 2x500MVA, 400/220kV GIS Pooling station at Kaying in Arunachal Pradesh</li> <li>Establishment of new 400kV GIS Switching station at Niglok in Arunachal Pradesh (with a provision for 400/220kV level and 6000MW LCC HVDC station)</li> <li>Extension at Gogamukh 400/220/132kV (ISTS) substation</li> <li>Kaying PS – Niglok PS 400kV D/c (Quad) line</li> <li>Niglok PS – Gogamukh 400kV D/c (Quad) line</li> </ul>	PFCCL	<ul style="list-style-type: none"> <li>Project awarded in 32<sup>nd</sup> NCT meeting held on 12.08.2025.</li> <li>RFP documents issued on 14.10.2025.</li> <li>S/s location finalized with CEA &amp; other stakeholders on 17.11.2025.</li> <li>Survey report issued to bidders on 10.12.2025.</li> <li>Bid submission scheduled on 13.01.2026</li> </ul>	28.02.2026

## 2. RECPDCL

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
<b><u>Northern Region</u></b>				
1.	<p><b>Transmission system for evacuation of power from Luhri Stage-I HEP</b></p> <ul style="list-style-type: none"> <li>Establishment of 7x105 MVA, 400/220kV Nange GIS Pooling Station</li> <li>Nange (GIS) Pooling Station – Koldam 400 kV D/c line (Triple snowbird)</li> <li>1 no. of 400kV line bay at Koldam S/s for termination of Nange (GIS) Pooling Station – Koldam 400 kV line along with 125 MVAR (420kV) Bus Reactor at Koldam S/s (1-Ph units along with one spare unit)</li> <li>1x50 MVAR switchable line reactor at Ropar end of Nange- Ropar/ Ludhiana 400kV line</li> <li>Bypassing one ckt of Koldam – Ropar/Ludhiana 400kV D/c line (Triple snowbird) at Koldam and connecting it with one of the circuit of Nange Koldam 400kV D/c line</li> </ul>	RECPDCL	<ul style="list-style-type: none"> <li>Project awarded in – 22<sup>nd</sup> NCT meeting held on 23.08.2024.</li> <li>Gazette notified on 25.07.2022.</li> <li>RFP issued on 06.09.2022.</li> <li>RFP bid submission is scheduled on 07.01.2026.</li> </ul>	28.02.2026
2.	<p><b>Transmission system for evacuation of power from Shongtong Karcham HEP (450 MW) and Tidong HEP (150 MW)</b></p> <ul style="list-style-type: none"> <li>Establishment of 2x315 MVA (7x105 MVA 1-ph units including a spare unit) 400/220 kV GIS Pooling Station at Jhangi</li> <li>400 kV Jhangi PS – Wangtoo (Quad)</li> <li>LILO of one circuit of Jhangi PS – Wangtoo (HPPTCL) 400 kV D/c/D line</li> <li>Wangtoo (HPPTCL) - Panchkula (PG) 400 kV</li> <li>400 kV bays at Wangtoo for termination of 400kV Jhangi PS – Wangtoo D/c line</li> <li>400 kV bays at Wangtoo S/s (2 Nos.) and Panchkula S/s (2 Nos.) for termination of 400kV Wangtoo (HPPTCL) - Panchkula (PG) D/c line</li> </ul>	RECPDCL	<ul style="list-style-type: none"> <li>Project awarded in – 11<sup>th</sup> NCT meeting held on 28.12.2022 &amp; 17.01.2023.</li> <li>Gazette notified on 13.04.2023.</li> <li>RFP issued on 22.05.2023.</li> <li>RFP bids submitted on 13.09.2024.</li> <li>Financial bid opened on 23.09.2024.</li> <li>E-RA concluded on 02.10.2024 Bidding annulled due to discovery of high tariff.</li> <li>Rebidding initiated on 04.09.2025.</li> </ul>	31.01.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
			<ul style="list-style-type: none"> <li>RFP bid submission is scheduled on 05.01.2026.</li> </ul>	
3.	<p><b>Transmission system for evacuation of power from Pumped Storage Projects in Sonbhadra District, Uttar Pradesh</b></p> <ul style="list-style-type: none"> <li>Establishment of 4x1500 MVA 765/400 kV Robertsganj Pooling Station near Robertsganj area in Sonbhadra distt. (Uttar Pradesh) along with 2x240 MVAr 765 kV &amp; 2x125 MVAr 400 kV bus reactors</li> <li>LILO of both circuits of 765 kV Varanasi- Gaya 2xS/c line at Robertsganj PS along with 240 MVAr switchable line reactor at each ckt of Robertsganj PS end of 765 kV Robertsganj PS - Gaya 2xS/c line (after LILO)</li> <li>Robertsganj PS – Prayagraj S/s 765 kV D/c line along with 330 MVAr line reactor at each circuit of Robertsganj end of Robertsganj PS – Prayagraj S/s 765 kV D/c line</li> </ul>	RECPDCL	<ul style="list-style-type: none"> <li>Project awarded in – 27<sup>th</sup> NCT meeting held on 06.02.2025.</li> <li>Gazette notified on 19.03.2025.</li> <li>RFP issued on 20.04.2025.</li> <li>RFP bids submitted on 19.08.2025.</li> <li>Financial bid opened on 27.08.2025.</li> <li>E-RA concluded on 28.08.2025</li> <li>LoI issued to successful bidder on 04.09.2025.</li> <li>SPV transfer kept on hold as per instruction of MoP, until concurrence by CEA of at least one DPR of Pump Storage Project in Sonbhadra.</li> </ul>	31.01.2026
4.	<p><b>Transmission system for evacuation of power from Rajasthan REZ Ph-IV (Part-5: 6 GW) [Barmer Complex] Barmer-II: 6 GW (Solar) (LCC Configuration)</b></p> <ul style="list-style-type: none"> <li>Establishment of 400/220 kV, 6x500 MVA S/s at suitable location near Barmer (Barmer-II Substation) along with 2x125 MVAr bus reactor</li> <li>LILO of both ckt of 400 kV Fatehgarh-IV PS - Barmer-I PS at Barmer-II PS</li> <li>400 kV Barmer-II PS - Barmer-I PS D/c line (Quad)</li> <li>Establishment of 6000 MW, <math>\pm</math> 800 kV Barmer-II (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near Barmer-II substation</li> <li>Establishment of 6000 MW, <math>\pm</math> 800 kV South Kalamb S/s (HVDC) [LCC] terminal station (4x1500 MW) at a suitable location near South of Kalamb</li> <li><math>\pm</math>800 kV HVDC Bipole line (Hexa lapwing) between Barmer-II (HVDC) &amp; South Kalamb (HVDC) (with parallel Dedicated Metallic</li> </ul>	RECPDCL	<ul style="list-style-type: none"> <li>Project awarded in – 30th NCT meeting held on 30.05.2025.</li> <li>Gazette notified on 29.08.2025.</li> <li>RFP to be published</li> </ul>	30.04.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<p>Return) (capable to evacuate 6000 MW) [with 100% reverse power capability]</p> <ul style="list-style-type: none"> <li>Augmentation of South Kalamb S/s# by 4x1500 MVA, 765/400 kV ICTs (3 on 400 kV &amp; 765 kV Section-II &amp; 1 No. on 400 kV &amp; 765 kV Section-I) along with 2x330 MVAR, 765 kV bus reactor &amp; 2x125 MVAR, 420 kV bus reactor on Section-II</li> <li>2 Nos. of Synccon units at 400 kV level of Barmer-II PS</li> </ul>			
<b><u>Southern Region</u></b>				
1.	<p><b>Transmission system for proposed Green Hydrogen / Green Ammonia projects in Tuticorin area)</b></p> <ul style="list-style-type: none"> <li>Establishment of 3x1500 MVA, 765/400 kV Tuticorin (GH) S/s with 1x240 MVAR bus Reactor</li> <li>Tuticorin PS – Tuticorin (GH) 765 kV D/c line</li> <li>Upgradation of Tuticorin PS - Dharmapuri (Salem New) 765 kV D/c line (presently charged at 400 kV level) at its rated 765 kV voltage level with 1x330 MVA switchable Line Reactor on both ends of each circuit</li> <li>Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Tuticorin PS – Dharmapuri (Salem New) 765 kV D/c line at Tuticorin PS &amp; Dharmapuri (Salem New)</li> <li>Upgradation of Tuticorin PS to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVA, 765 kV bus reactors</li> <li>Upgradation of Dharmapuri (Salem New) to its rated voltage of 765 kV level alongwith 3x1500 MVA, 765/400 kV ICTs and 1x330 MVA, 765 kV bus reactor</li> <li>400 kV line reactors on Tuticorin PS - Dharmapuri (Salem New) 765 kV D/c line shall be utilized as bus reactors at respective 400 kV substations based on availability of bays.</li> <li>Upgradation of Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines (presently charged at 400 kV) to its rated voltage at</li> </ul>	RECPDCL	<ul style="list-style-type: none"> <li>Project awarded in – 22<sup>nd</sup> NCT meeting held on 23.08.2024.</li> <li>Gazette notified on 12.09.2024 &amp; 26.12.2024.</li> <li>RFP issued on 17.10.2024.</li> <li>Bid opening kept on hold as per instruction of MoP.</li> </ul>	31.03.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<p>765 kV with 1x330 MVar switchable Line Reactor on Dharmapuri (Salem New) end of each circuit</p> <ul style="list-style-type: none"> <li>Transmission line for change of termination from 400 kV switchyard to 765 kV switchyard for Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c line at Dharmapuri (Salem New) &amp; Madhugiri</li> <li>400 kV line reactors on Dharmapuri (Salem New) – Madhugiri 765 kV 2xS/c lines shall be utilized as bus reactors at respective 400 kV substations based on availability of bays.</li> </ul>			
2.	<p><b>Transmission system strengthening for integration of additional RE potential at Davanagere (0.25 GW) and Bellary (2.75 GW)</b></p> <ul style="list-style-type: none"> <li>Augmentation of transformation capacity by 2x1500 MVA, 765/400 kV ICTs (6th &amp; 7th) at Davanagere PS</li> <li>4 Nos. of 220 kV line bays and 1 No. of 400 kV line bay at Davanagere PS for termination of dedicated transmission lines of RE generation projects.</li> <li>Augmentation of Bellary PS by 400/220 kV, 6x500 MVA ICTs</li> <li>Bellary – Davanagere 2nd 400 kV (Quad) D/c line (~ 80 km)</li> <li>5 Nos. of 220 kV line bays at Bellary PS for termination of dedicated transmission lines of RE developers</li> </ul>	RECPDCL	<ul style="list-style-type: none"> <li>Project awarded in – 31<sup>st</sup> NCT meeting held on 14.07.2025.</li> <li>Gazette notified on 19.08.2025.</li> <li>RFP issued on 24.09.2025.</li> <li>RFP bids submitted on 05.12.2025.</li> <li>Financial bid opened on 29.12.2025.</li> <li>E-RA concluded on 30.12.2025.</li> </ul>	31.01.2026
<b>Western Region</b>				
<ul style="list-style-type: none"> <li>Nil</li> </ul>				
<b>Eastern Region</b>				
<ul style="list-style-type: none"> <li>Nil</li> </ul>				
<b>North-Eastern Region</b>				
<ul style="list-style-type: none"> <li>Nil</li> </ul>				
<b>Inter Regional</b>				
1.	<b>WR-ER Inter-Regional Network Expansion Scheme-Part A</b>	RECPDCL	<ul style="list-style-type: none"> <li>Project awarded in – 32<sup>nd</sup> NCT meeting held on 12.08.2025.</li> </ul>	30.04.2026

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	<ul style="list-style-type: none"> <li>Establishment of 2x1500 MVA, 765/400 kV S/s at Jamshedpur (New) in Jharkhand</li> <li>2A. Establishment of 3x1500 MVA, 765/400 kV S/s (on 765 kV Bus section-II &amp; 400 kV Bus Section-II) at Raigarh (Kotra)-II S/s in Chhattisgarh with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor (on 765 kV Bus section-II &amp; 400 kV Bus Section)</li> <li>2B. Establishment of 3x1500 MVA, 765/400 kV S/s (on 765 kV Bus section-II &amp; 400 kV Bus Section-II) at Raigarh (Kotra)-II S/s in Chhattisgarh with 2x330 MVAR, 765 kV bus reactor and 2x125 MVAR, 420 kV bus reactor (on 765 kV Bus section-II &amp; 400 kV Bus Section-II)</li> <li>Bypassing of Raigarh (Tamnar) – Dharamjaygarh (Sec-B) 765 kV D/c line &amp; Raigarh (Kotra) – Raigarh (Tamnar) 765 kV D/c line at Raigarh (Tamnar) S/s so as to form Raigarh (Kotra) – Dharamjaygarh (Sec-B) 765 kV D/c line</li> <li>LILO of Dharamjaygarh (Sec-B) – Jharsuguda (Sec-A) 765 kV D/c line at Raigarh (Kotra)-II S/s</li> <li>Raigarh (Tamnar)@ – Raigarh (Kotra)-II S/s 765 kV D/c line</li> <li>765 kV, 330 MVar switchable line reactor along with associated bays in each line of Raigarh (Tamnar) – Jamshedpur 765 kV D/c line at Raigarh (Tamnar) end</li> <li>Raigarh (Tamnar)@ – Jamshedpur (New) 765 kV D/c line</li> <li>LILO of Ranchi (New) – Medinipur 765 kV D/c line at Jamshedpur (New)</li> <li>LILO of Ranchi (New) – New PPSP 400 kV D/c line at Jamshedpur (New) (a) Jamshedpur (New) to LILO section towards Ranchi (New) needs to be implemented with Twin Moose (b) Jamshedpur (New) to LILO section towards New PPSP needs to be implemented with Twin HTLS (ampacity of single HTLS as 1574A at nominal voltage)</li> <li>Installation of new 765/400 kV, 1x1500 MVA (3x500 MVA single phase units) ICT (3rd) at Jeerat (New) S/s of M/s POWERGRID</li> </ul>		<ul style="list-style-type: none"> <li>Gazette notified on 18.09.2025.</li> <li>RFP to be published</li> </ul>	

Sr. No.	Transmission Scheme along with Major Elements	Bidding Agency	Bidding Status	Expected SPV Transfer Date
	Medinipur Jeerat Transmission Limited (PMJTL) along with associated bays at both end.			
<u>2.</u>	<b>WR-ER Inter-Regional Network Expansion Scheme-Part C</b> <ul style="list-style-type: none"> <li>• Jamshedpur (New) – Balasore 400 kV D/c (Quad) line</li> <li>• Extension at Jamshedpur (New) 765/400 kV (ISTS) substation.</li> </ul>	RECPDCL	<ul style="list-style-type: none"> <li>• Project awarded in – 32<sup>nd</sup> NCT meeting held on 12.08.2025.</li> <li>• Gazette notified on 18.09.2025.</li> <li>• RFP to be published</li> </ul>	30.04.2026